

Environmental Impact Assessment Report

Coole Wind Farm, Co. Westmeath

Volume 1b:

Main Report Chapters 9 to 16





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Prepared By: **MKO**

Tuam Road Galway Ireland H91 VW84



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